

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	161,782	--	--	295,246	191,082	64,394	-1,881	707,253	7,132	0	96,606
Natural Gas Plant Liquids and Liquefied Refinery Gases	84,834	-3,634	27,763	13,414	2,958	--	9,697	20,517	4,782	90,339	49,554
Pentanes Plus	8,441	-3,634	--	147	17,110	--	3,481	7,293	2,371	8,919	7,012
Liquefied Petroleum Gases	76,393	--	27,763	13,267	-14,152	--	6,216	13,224	2,411	81,420	42,542
Ethane/Ethylene	34,971	--	--	75	-21,905	--	779	--	--	12,362	4,525
Propane/Propylene	26,927	--	22,028	10,739	1,436	--	-282	--	333	61,079	20,238
Normal Butane/Butylene	8,642	--	5,862	1,664	3,034	--	6,098	4,059	2,078	6,967	16,163
Isobutane/Isobutylene	5,853	--	-127	789	3,283	--	-379	9,165	--	1,012	1,616
Other Liquids	--	176,305	--	1,200	-70,651	-6,298	4,349	92,606	4,035	-435	50,233
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	176,314	--	619	-124,887	2,685	410	51,282	3,038	0	7,454
Hydrogen	--	--	--	--	--	4,321	--	4,321	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	9	--	--	9	0	--
Renewable Fuels (including Fuel Ethanol)	--	176,314	--	84	-124,887	-1,387	387	46,708	3,029	0	7,411
Fuel Ethanol ⁶	--	176,314	--	--	-125,674	-1,680	247	45,684	3,029	0	7,200
Renewable Fuels Except Fuel Ethanol	--	--	--	84	787	293	140	1,024	--	0	211
Other Hydrocarbons	--	--	--	535	--	-259	23	253	--	0	43
Unfinished Oils	--	--	--	153	1,559	--	1,743	404	--	-435	14,399
Motor Gasoline Blend. Comp. (MGBC)	--	-9	--	428	52,677	-8,983	2,196	40,920	997	0	28,380
Reformulated	--	--	--	12	13,857	-4,555	-504	9,817	--	0	6,147
Conventional	--	-9	--	416	38,820	-4,428	2,700	31,103	996	0	22,233
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	159	833,655	6,613	70,888	10,662	-3,088	--	9,870	915,195	74,377
Finished Motor Gasoline	--	159	467,283	258	39,601	10,662	-1,528	--	1,328	518,164	21,426
Reformulated	--	--	74,301	--	--	4,757	--	--	1	79,057	--
Conventional	--	159	392,982	258	39,601	5,906	-1,528	--	1,327	439,107	21,426
Finished Aviation Gasoline	--	--	502	22	26	--	-45	--	--	595	164
Kerosene-Type Jet Fuel	--	--	47,711	--	5,896	--	-1,839	--	943	54,503	6,483
Kerosene	--	--	-112	--	33	--	-138	--	98	-39	143
Distillate Fuel Oil	--	--	204,629	505	30,541	0	-1,115	--	933	235,857	30,965
15 ppm sulfur and under ⁷	--	--	196,096	392	35,594	0	-1,488	--	1	233,569	28,609
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	4,584	102	-5,133	--	70	--	464	-981	1,313
Greater than 500 ppm sulfur ⁷	--	--	3,949	11	80	--	303	--	469	3,268	1,043
Residual Fuel Oil ⁸	--	--	9,582	1,586	-3,869	--	-200	--	1,188	6,311	1,277
Less than 0.31 percent sulfur	--	--	1	18	--	--	-54	--	NA	NA	35
0.31 to 1.00 percent sulfur	--	--	1,502	1,182	--	--	-126	--	NA	NA	176
Greater than 1.00 percent sulfur	--	--	8,079	386	-3,869	--	-20	--	NA	NA	1,066
Petrochemical Feedstocks	--	--	6,892	825	192	--	72	--	--	7,837	559
Naphtha for Petro. Feed. Use	--	--	4,921	438	22	--	65	--	--	5,316	466
Other Oils for Petro. Feed. Use	--	--	1,971	387	170	--	7	--	--	2,521	93
Special Naphthas	--	--	-165	320	272	--	-46	--	3	470	117
Lubricants	--	--	1,532	1,542	3,648	--	-136	--	1,246	5,612	551
Waxes	--	--	276	9	--	--	3	--	221	61	43
Petroleum Coke	--	--	31,049	475	--	--	772	--	2,613	28,139	1,473
Marketable	--	--	21,400	475	--	--	772	--	2,613	18,490	1,473
Catalyst	--	--	9,649	--	--	--	--	--	--	9,649	--
Asphalt and Road Oil	--	--	35,222	1,017	-5,458	--	1,157	--	1,292	28,332	11,080
Still Gas	--	--	26,518	--	--	--	--	--	--	26,518	--
Miscellaneous Products	--	--	2,736	54	6	--	-45	--	6	2,835	96
Total	246,616	172,830	861,418	316,473	194,277	68,758	9,077	820,376	25,819	1,005,099	270,770

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."